

# Performance Analysis of SVC and STATCOM to Enhance Power System Stability

P Suguna Ratnamala, M Ramjee Sakpal, M John Sreenivasa Rao

**Abstract:** In a similar feeder, it will decay the power nature of intensity supply when the quality is poor at burden side which can cause different types of gear glitch even harm gadgets. Consequently, a responsive power remuneration technique is recommended to enhance the power nature of the electric curve heater in an appropriation control framework. Both the static var compensator (SVC) and Statcom can adjust control factor and parity three stage flows at the same time. The statcom can take care of the issue of immediate condition of a SVC. And after that, a SVC can lessen control amount of the dynamic channel. At last, field estimation information in a metal processing plant were examined. Recreation results affirmed the plausibility of amending the power factor and adjusting load flows all the while utilizing the proposed technique.

**Index Terms:** Power Quality, Reactive Power, Static Var Compensator, STATCOM, Current.

## I. INTRODUCTION

Many metal businesses produce steel by utilizing electric circular segment heaters (EAFs). It is essential to research their impacts on the power quality [1]-[3]. By and large, there are three periods, exhausting down, softening down, and refining, amid the EAF working procedure. After preheated with burners, the terminals are brought down and empowered [4]. Amid exhausting down and dissolving down periods, the circular segment current changes significantly on the grounds that the piece is constantly softened and unpredictably falls among the graphite anodes. Thus, the status of an EAF haphazardly differs among short out, open circuit, and nonlinear bend demonstrate [5].

The actual unsettling influences from an EAF are voltage flash, load unbalance, and sounds [1]-[6]. An unreasonable dimension of intensity unbalance and poor arrangement contemporary are delivered about by the disappointment of bend re-start [7]. An uneven burden ought to prompt produce undesired bad succession present day in a three-stage three-wire framework. This terrible grouping contemporary will reason extra misfortunes of generators, transmission lines, and transformers. There are severa improvements to adjust the static var compensator (SVC) in three-stage frameworks that have been represented in written works [8, 9]. The susceptance of every duration of the SVC can be

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received from root imply rectangular (RMS) estimations of voltage and modern-day of three-stage loads. The pay calculation of the SVC can alter the three stage stacks and decorate the energy issue to unity of important section [8, 10].

Shockingly, the strategy for symmetrical directions is challenging to display any energy and go with the flow deterioration and their physical ideas [11]. In this manner, speedy dynamic responsive electricity and current in the time place can no longer be talked about. One lookup proposes a pay calculation which can adjust the three-stage flows by way of the dynamic depth of last cycle and beautify the energy aspect to be near harmony with the aid of the rapid estimation of three-stage flows [12]. The instantaneous estimations of three-stage flows can be exchanged to a vector on polar directions, which can be disintegrated the instantaneous dynamic present and momentary responsive current. Despite the reality that the strength thing can be altered by way of changing the instant receptive current, however the three-stage flows can no longer be adjusted in a similar time. The motive is that dynamic energy has un-symmetry parts. This examination proposes the dynamic strength is a steady which is received via using a heap guaging model. At lengthy last, it joins these two methods to get the on the spot three-stage pay flows which can alternate the electricity element and parity three-stage flows all the while.

The susceptance of every length of the SVC can be obtained from RMS estimations of voltage and contemporary of three-stage loads, therefore, non permanent dynamic receptive electricity and current in the time area can no longer be talked about. The rapid compensator can handle this difficulty [12], be that as it may, the remuneration cutting-edge is provided with the aid of an self sufficient energy source which reasons the fee getting to be costly. In this way, it is indispensable for diminishing the limit of the free electricity source. An examination joins a SVC and the short-term compensator together [13]. A SVC is used with the short-term compensator to reduce the restrict of the free power.

Moreover, better execution is acquired by using finding the shunt capacitance nearer to the low energy factor masses [14]. Along these lines, it regular that the SVC and the speedy compensator are brought at burden terminal.

## II. CHARACTERISTICS OF COMPENSATORS

The power factor for the most part is a fundamental punishment element in the earnings of strength clients. The affects of burden unbalance and symphonious mutilation ought to be considered. To take care of these issues, the innovation of alteration manage aspect with the SVC in three-stage three-wire has been utilized [15, 16]. The



susceptance of every duration of the SVC can be gotten from voltage and present day signs of burdens. The receptive power remuneration innovation can regulate the power component and parity stacks at the same time [17].

To boost the electricity best all the extra proficiently on encouraging uneven burdens, a plan of on the spot modern pay that can compute the remuneration current to alter the energy thing and parity the three-stage flows at the identical time is proposed [12]. The approach for momentary area vectors can remunerate the receptive strength adequately, yet the troubles of lopsided burden flows remains. Hence, it recommends a method that can alleviate the uneven burden flows via putting the dynamic energy as a consistent for each cycle. In addition, the non permanent compensator requires a free energy source whose restriction can be lessen with the aid of making use of a SVC. The SVC does not meddle with the capability of the momentary compensator. In this way, it is proposed for joining a SVC with the short-term compensator [13].

The momentary compensator and a SVC are introduced at the heap terminal, in this way the line opposition and reactance between the heap and compensators could be overlooked. It sets the dynamic power as a consistent for each cycle to handle the issue of unblancing three-stage load. The dynamic energy can be gotten after the voltage and modern-day data are estimated internal a energy cycle. Since the dynamic power would no longer alternate considerably amid two electricity cycles, accordingly, we in many instances expected the dynamic strength that is indistinguishable incentive from the ultimate strength cycle. In this exploration, it unites the dynamic energy for each strength cycle through utilising load guaging innovation. The process of remember couldn't be extraordinarily perplexing in light of the truth that the immediate compensator desires a ordinary esteem each energy cycle . This examination consolidates a instant compensator with the innovation of burden forecasting and a SVC, as regarded in Fig. 1, to modify the strength component and parity three-stage load at the equal time [19-21].

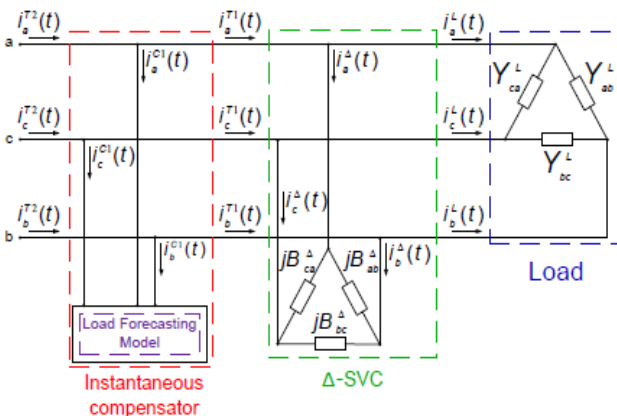


Fig. 1. A 3-phase three-wire system with compensators and load forecasting technology

III. STATIC VAR COMPENSATER

In a three stage three wire framework, the pay susceptances of a SVC can be determined by utilizing load

flows and voltage. The chart is appeared in Fig.1, where is an unequal burden through a three stage three wire dissemination framework. The superscripts L and Δ speak to the heap and Δ-associated SVC, individually. It expected that the three stage voltages are in positive stage grouping. The major segment of the three stage line flows as

$$\begin{aligned} \bar{I}_{a1}^L &= \bar{I}_{ab1}^L - \bar{I}_{ca1}^L = [Y_{ab}^L(1-a^2) - Y_{ca}^L(a-1)]V_{a1}^L \\ \bar{I}_{b1}^L &= \bar{I}_{bc1}^L - \bar{I}_{ab1}^L = [Y_{bc}^L(a^2-a) - Y_{ab}^L(1-a^2)]V_{a1}^L \\ \bar{I}_{c1}^L &= \bar{I}_{ca1}^L - \bar{I}_{bc1}^L = [Y_{ca}^L(a-1) - Y_{bc}^L(a^2-a)]V_{a1}^L \end{aligned} \tag{1}$$

$$\begin{bmatrix} \bar{I}_0^L \\ \bar{I}_1^L \\ \bar{I}_2^L \end{bmatrix} = \frac{1}{3} \begin{bmatrix} 1 & 1 & 1 \\ 1 & a & a^2 \\ 1 & a^2 & a \end{bmatrix} \begin{bmatrix} \bar{I}_{a1}^L \\ \bar{I}_{b1}^L \\ \bar{I}_{c1}^L \end{bmatrix} \tag{2}$$

Substituting (1) into (2), we have

$$\begin{aligned} \bar{I}_0^L &= 0 \\ \bar{I}_1^L &= \bar{V}_{a1}^L(Y_{ab}^L + Y_{bc}^L + Y_{ca}^L) \\ \bar{I}_2^L &= \bar{V}_{a1}^L(-a^2Y_{ab}^L - Y_{bc}^L - aY_{ca}^L) \end{aligned} \tag{3}$$

Therefore, the symmetric components of current of the SVC are

$$\begin{aligned} \bar{I}_0^\Delta &= 0 \\ \bar{I}_1^\Delta &= j(B_{ab}^\Delta + B_{bc}^\Delta + B_{ca}^\Delta)V_{a1}^L \\ \bar{I}_2^\Delta &= -j(a^2B_{ab}^\Delta + B_{bc}^\Delta + aB_{ca}^\Delta)V_{a1}^L \end{aligned} \tag{4}$$

In order to reduce the negative sequence current and to improve the power factor, results of the load currents and the SVC currents can be expressed as

$$\bar{I}_2^L + \bar{I}_2^\Delta = 0 \tag{5}$$

$$\text{Im}[\bar{I}_1^L + \bar{I}_1^\Delta] = 0 \tag{6}$$

Substituting eq (3) and(4) into (5) and(6), the compensation susceptances of the SVC can be expressed in terms of symmetrical components of the load currents.

$$\begin{aligned} B_{ab}^\Delta &= -\frac{1}{3V_{a1}^L} \left[ \text{Im}(\bar{I}_{a1}^L) + \text{Im}(a\bar{I}_{b1}^L) - \text{Im}(a^2\bar{I}_{c1}^L) \right] \\ B_{bc}^\Delta &= -\frac{1}{3V_{a1}^L} \left[ \text{Im}(a\bar{I}_{b1}^L) + \text{Im}(a^2\bar{I}_{c1}^L) - \text{Im}(\bar{I}_{a1}^L) \right] \\ B_{ca}^\Delta &= -\frac{1}{3V_{a1}^L} \left[ \text{Im}(a^2\bar{I}_{c1}^L) + \text{Im}(\bar{I}_{a1}^L) - \text{Im}(a\bar{I}_{b1}^L) \right] \end{aligned} \tag{7}$$

By observing Figure . 1, the resistor which is between loads and the compensator is ignored. When the compensation current is inductive, the instantaneous current of each phase for the SVC can be obtained by

$$\begin{aligned} i_{ab}^\Delta(t) &= \frac{1}{L_{ab}^\Delta} \int v_{ab}^L(t) dt \\ i_{bc}^\Delta(t) &= \frac{1}{L_{bc}^\Delta} \int v_{bc}^L(t) dt \\ i_{ca}^\Delta(t) &= \frac{1}{L_{ca}^\Delta} \int v_{ca}^L(t) dt \end{aligned} \tag{8}$$

If the compensation current is capacitive, the instantaneous current of each phase for the SVC can be expressed as

$$\begin{aligned} i_{ab}^{\Delta}(t) &= C_{ab}^{\Delta} \frac{dv_{ab}^L(t)}{dt} \\ i_{bc}^{\Delta}(t) &= C_{bc}^{\Delta} \frac{dv_{bc}^L(t)}{dt} \\ i_{ca}^{\Delta}(t) &= C_{ca}^{\Delta} \frac{dv_{ca}^L(t)}{dt} \end{aligned} \quad (9)$$

#### IV. DESCRIPTION OF D-STATCOM OPERATION

A D-STATCOM consists of a 2-level VSC, a dc power storage device, controller and a coupling transformer related in shunt to the distribution network. Figure 2 shows the schematic graph of D-STATCOM.

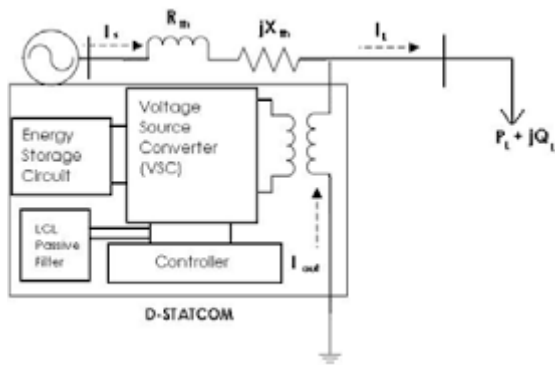


Figure: 2 Schematic diagram of a D-STATCOM

#### 4.1 Overview of D-STATCOM

The Distribution Static Compensator (DSTATCOM) is a voltage supply inverter based totally static compensator that is utilized for the rectification of line flows [7].

Association (shunt) to the distribution network is by means of means of a preferred electricity circulation transformer [8]. The DSTATCOM is in shape for developing regularly element inductive or capacitive shunt pay at a dimension up to its most severe MVA rating. The DSTATCOM constantly checks the line waveform concerning a reference air conditioning signal, and in this way, it can supply the correct measure of driving or slacking responsive present day remuneration to decrease the measure of voltage variances. The huge segments of a DSTATCOM are appeared in Fig.2.1 [9]. It comprises of a dc capacitor, at least one inverter modules, an air conditioner channel, a transformer to coordinate the inverter yield to the line voltage, and a PWM control system. In this DSTATCOM usage, a voltage-source inverter changes over a dc voltage into a three-stage air conditioning present day that is synchronized with, and associated with, the air conditioner line through a little tie reactor and capacitor (air conditioning channel) .

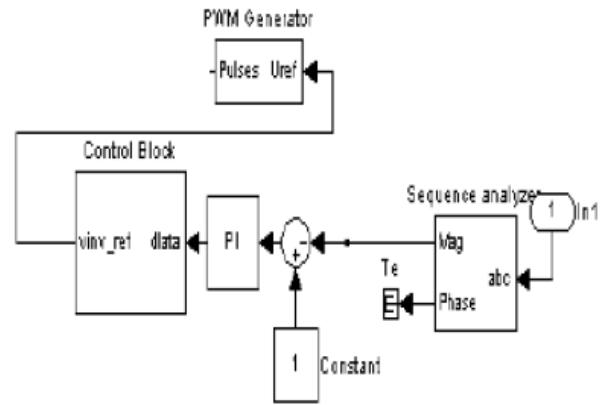


Figure: 3 Block diagram of Controller System

Figure 3 demonstrates the rectangular chart of Controller system. The controller framework is an incomplete segment of a circulation framework. Corresponding necessary controller (PI Controller) is an input controller, which drives the framework to be controlled with a weighted whole of the mistake flag (distinction between the yield and wanted set point) and the necessary of that esteem. For this situation, PI controller will manner the mistake flag to zero. The heap r.m.s voltage is taken once more to them reference voltage by way of contrasting the reference voltage and the r.m.s voltages that had been estimated at the heap point. It likewise is utilized to manipulate the pass of receptive energy from the DC capacitor stockpiling circuit. PWM generator is the system that creates the Sinusoidal PWM waveform or flag. To work PWM generator, the point is summed with the stage aspect of the parity grant voltages in a similar way at a hundred and twenty degrees. In this way, it can provide the ideal synchronizing signal that required. PWM generator in addition bought the mistake flag point from PI controller. The regulated flag is analyzed towards a triangle action so as to create the changing warning signs for VSC valves.

#### V. SIMULATION RESULTS

So as to verify the modification of depth factor and remunerate the symphonious current, a 22-kV manipulate conveyance feeder with three-stage rectifier stacking was utilized. The take a look at was remoted into two cases. The most important case was once utilized the manipulate plot by [1]. Though, the second case was once the proposed control plot given in this paper. Both experiments were allotted to be labored with a comparable guidance. The check framework was once begun from zero beginning conditions with just the rectifier load. At  $t = 0.2$  s, the DSTATCOM used to be associated with the framework by using skill of the cause of coupling association . At  $t = 0.5$  s, the RL load was once changed on to increase the framework stacking.

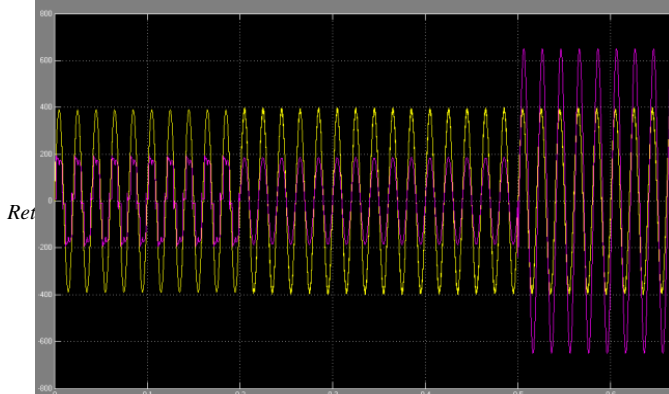
With the control methodology proposed by [1], the framework response besides D-STATCOM in the time meantime 0 – 0.2 s used to be regarded in Fig. 7. At  $t = 0.2 - 0.5$ s, the D-STATCOM used to be related with repay the non-direct burden as reactions. It tends to be



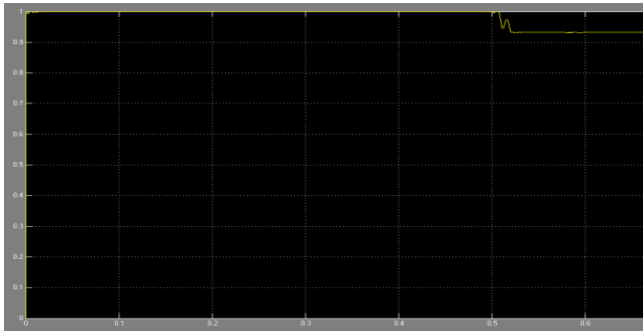


considered that the supply cutting-edge was molded to be nearly sinusoidal.

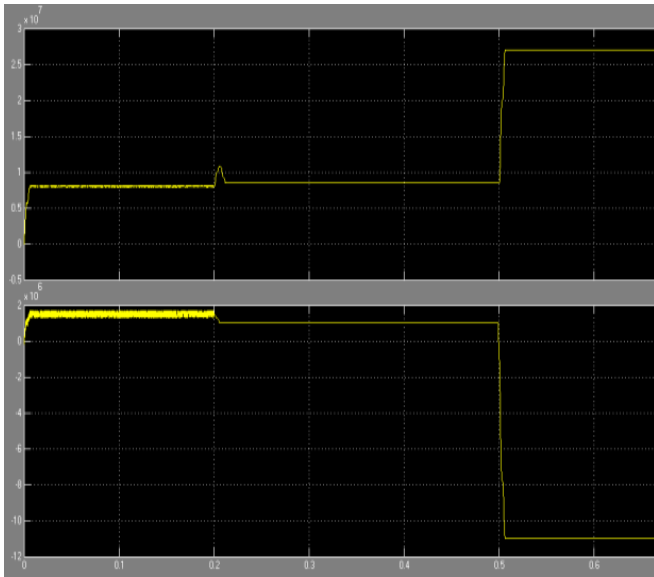
Be that as it may, because of the PWM activity of the DSTATCOM, higher-request symphonious segments were definitely experienced. At  $t \geq 0.5$  s when the RL load exchanged, the source current was slacked the voltage at the purpose of coupling association by 21.6 degree relating to 0.9298 power factor slacking.



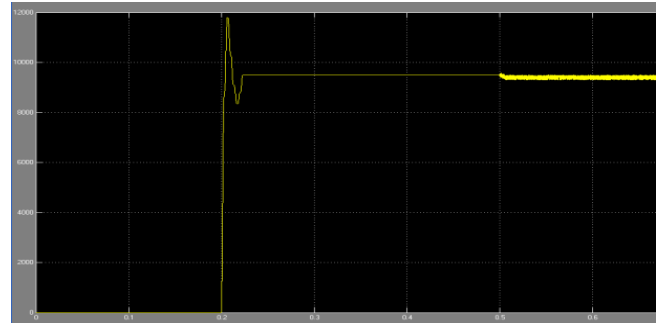
Source voltage and current



Power factor



Three phase active and reactive power



DC Voltage

## VI. CONCLUSION

The prompt compensator needs a free power source to supply the pay current, subsequently, the prime expense relies upon limit of the autonomous power source. This investigation recommends that a SVC is used to diminish the limit of the autonomous power. At the point when the momentary compensator is joined with a SVC, the two types of gear would not meddle with one another. Indeed, even it has mistake between the consequence of burden determining and estimation information, the recommendation technique can in any case keep up the power factor amendment and diminish the current of the quick compensator. At long last, it utilizes the proposed technique to dissect estimated information from an electric bend heater in a metal industry processing plant. The investigation results affirm the attainability of the pay technique that is proposed in this examination.

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